

The German Energy Transition. Progress and Challenges Ahead

**2018 Korea Energy Transition Conference
Korean-German Energy Transition Forum**

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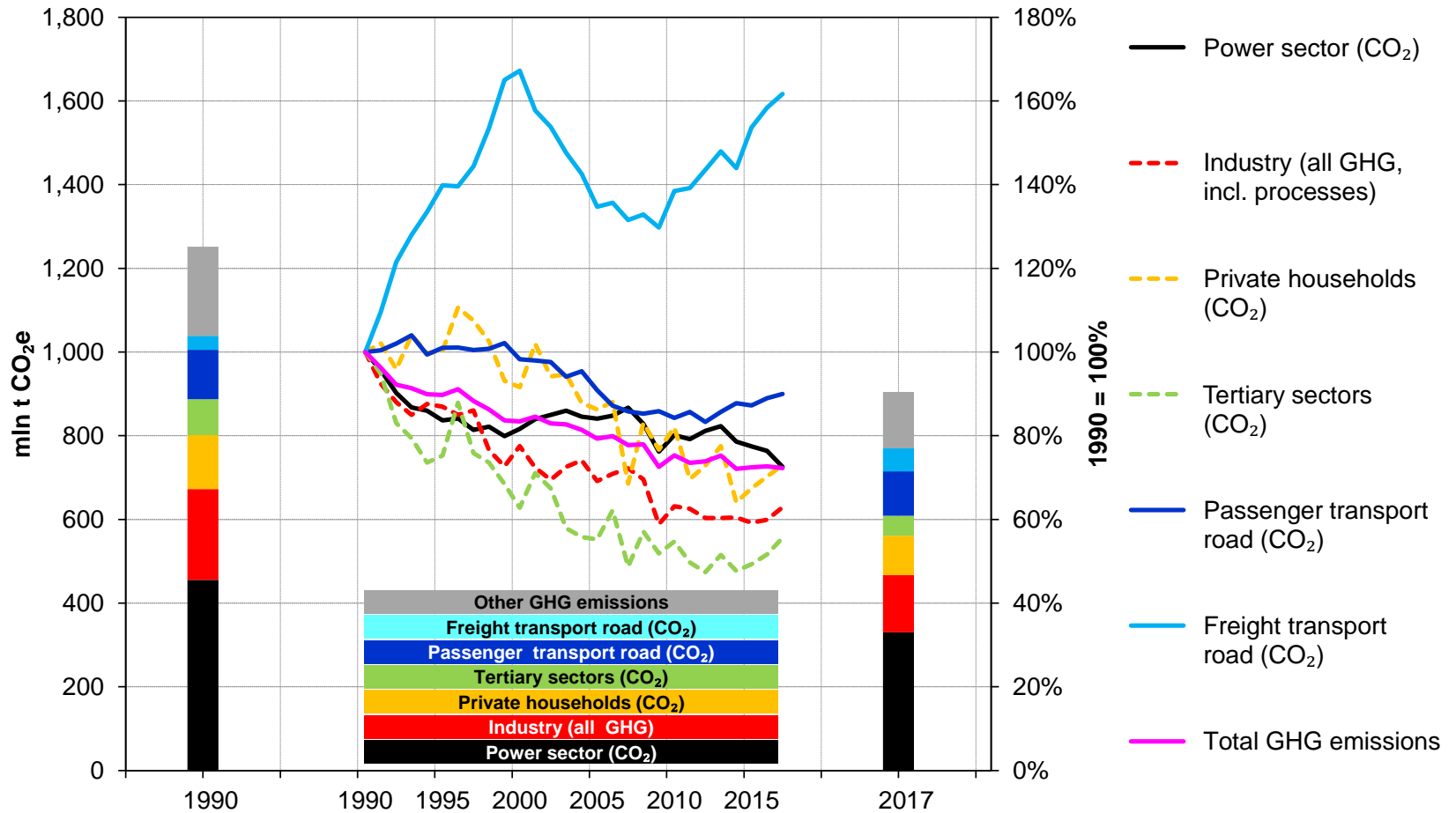
Energy Transformation in Germany

A target-driven structural change of the economy

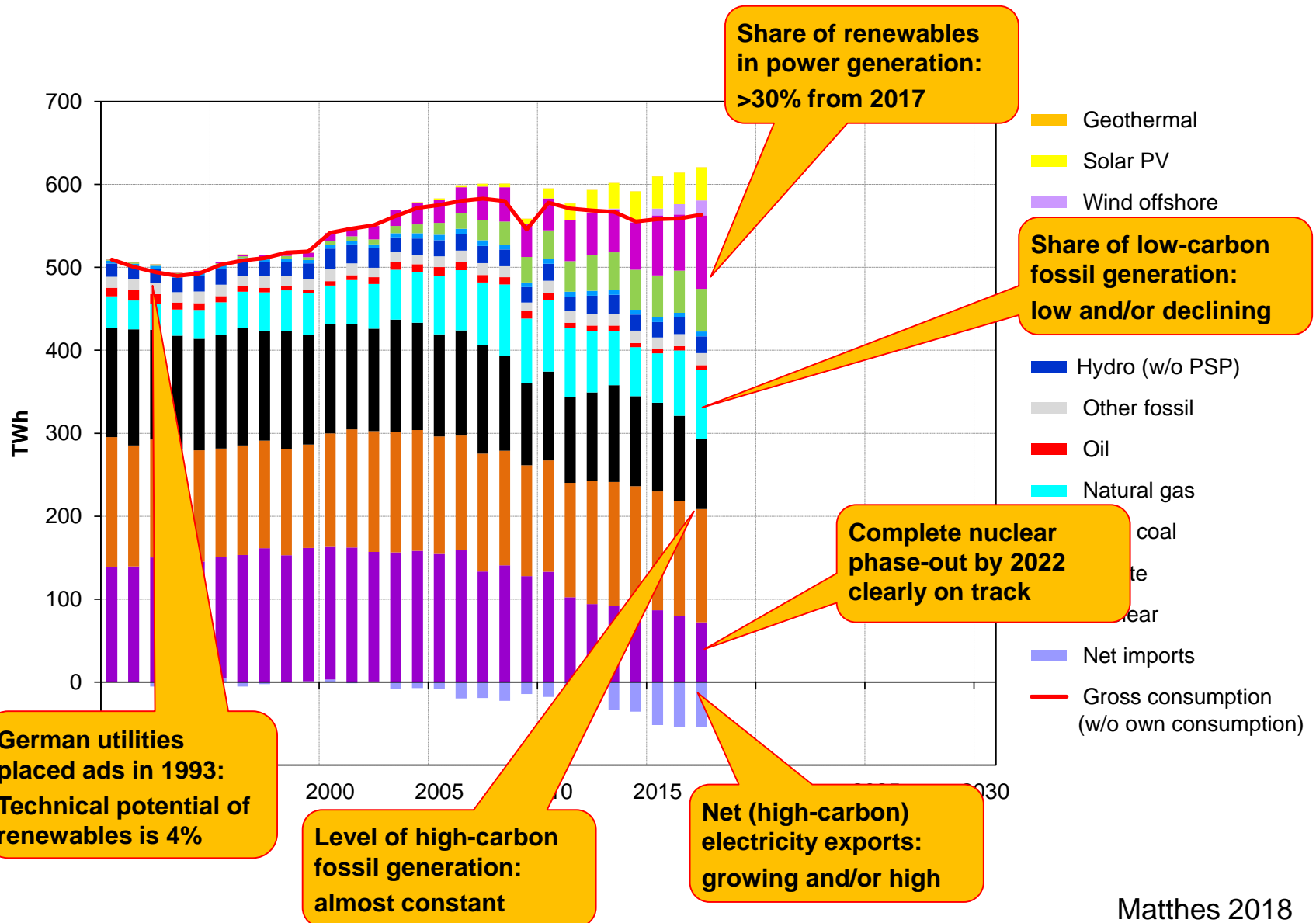
	Targets as of ...												
	2018	2016	2016	2016	2016	2016	2010	2018	2010	2010	2010	2010	2011
	Greenhouse gas emissions						Renewable energies		Energy efficiency				Nuclear energy
Total	Energy sector	Buildings	Transport	Industry	Agri-culture	Gross final energy	Power generation	Primary energy	Space heating	Final energy transport	electricity consumption		
2011													-41%
2015													-47%
2017													-54%
2019													-60%
2020	-40%						18%	35%	-20%	-20%	-10%	-10%	
2021													-80%
2022													-100%
2025													
2030	-55%	-61 to -62%	-66 to -67%	-40 to -42%	-49 to -51%	-31 to -34%	30%	65%					
2035													
2040	-70%						45%	65%					
2050	-80 to -95%						60%	80%	-50%	-80%	-40%	-25%	
Base year	1990	1990	1990	1990	1990	1990	-	-	2008	2008	2005	2008	(2010)

Greenhouse gas emission trends in Germany

Different progress for the various sectors

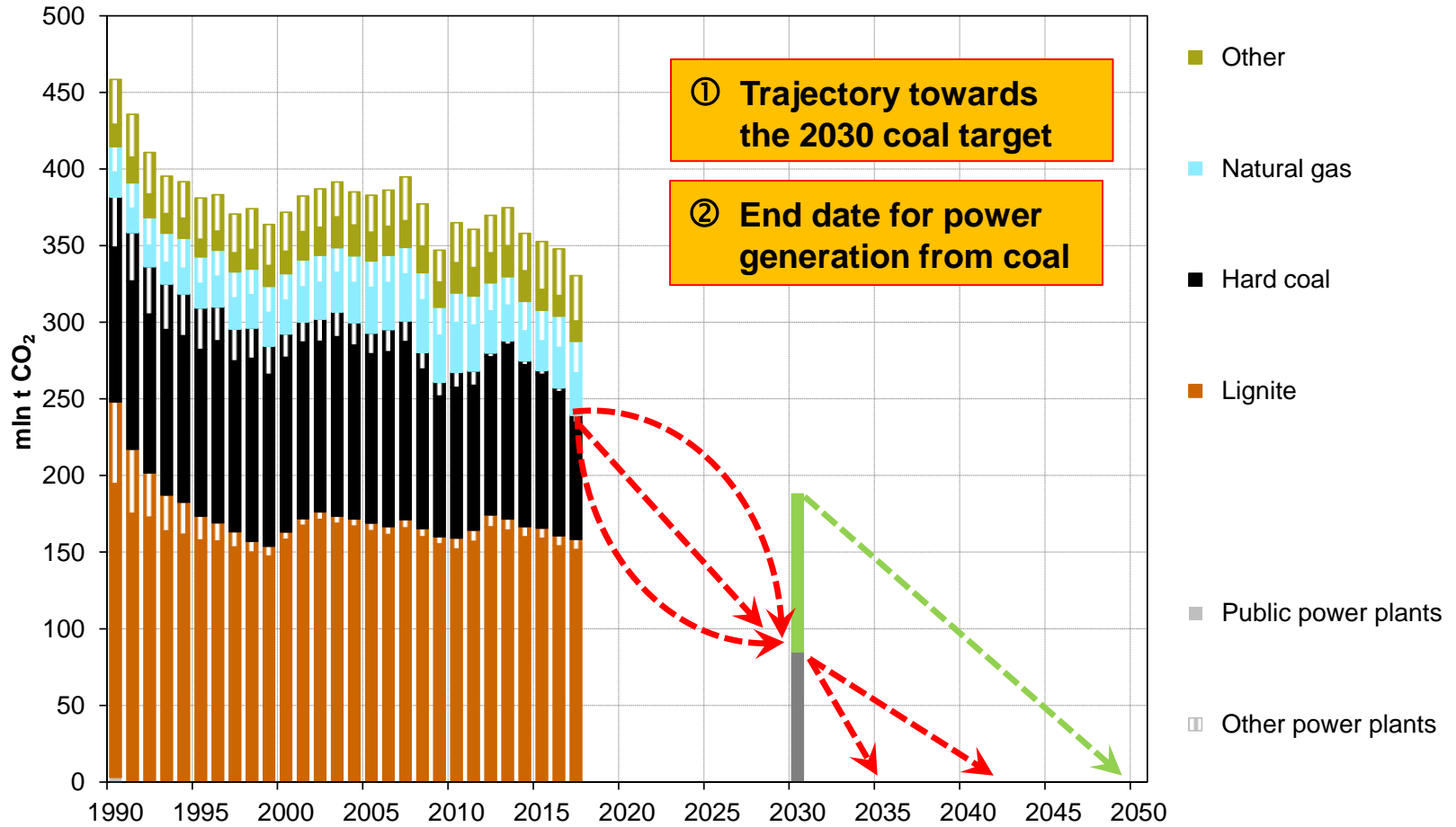


Learning by doing: Building trust that it can be done but also awareness on the shortfalls



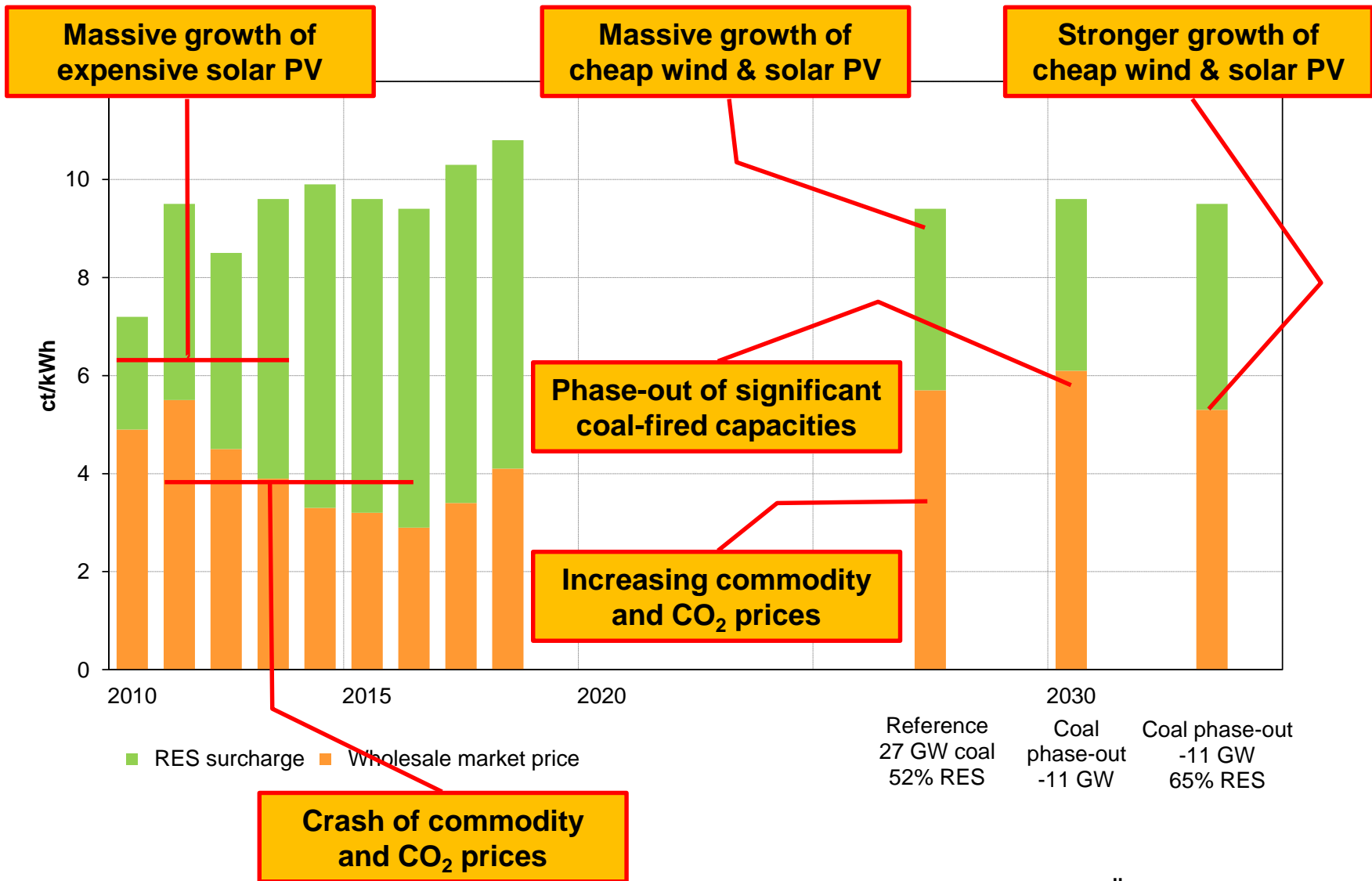
Coal phase-out in Germany

Firmly on the agenda: the “Coal Commission”



Wholesale power prices & renewables surcharge

Historical trends and projections



The geographic dimension of Energiewende

The old geography

Low load / medium conventional region North

Low load
Medium nuclear capacities
Low conventional capacities

High load / high coal region West

High load
High coal capacities
High CHP capacities

High load / high nuclear region South

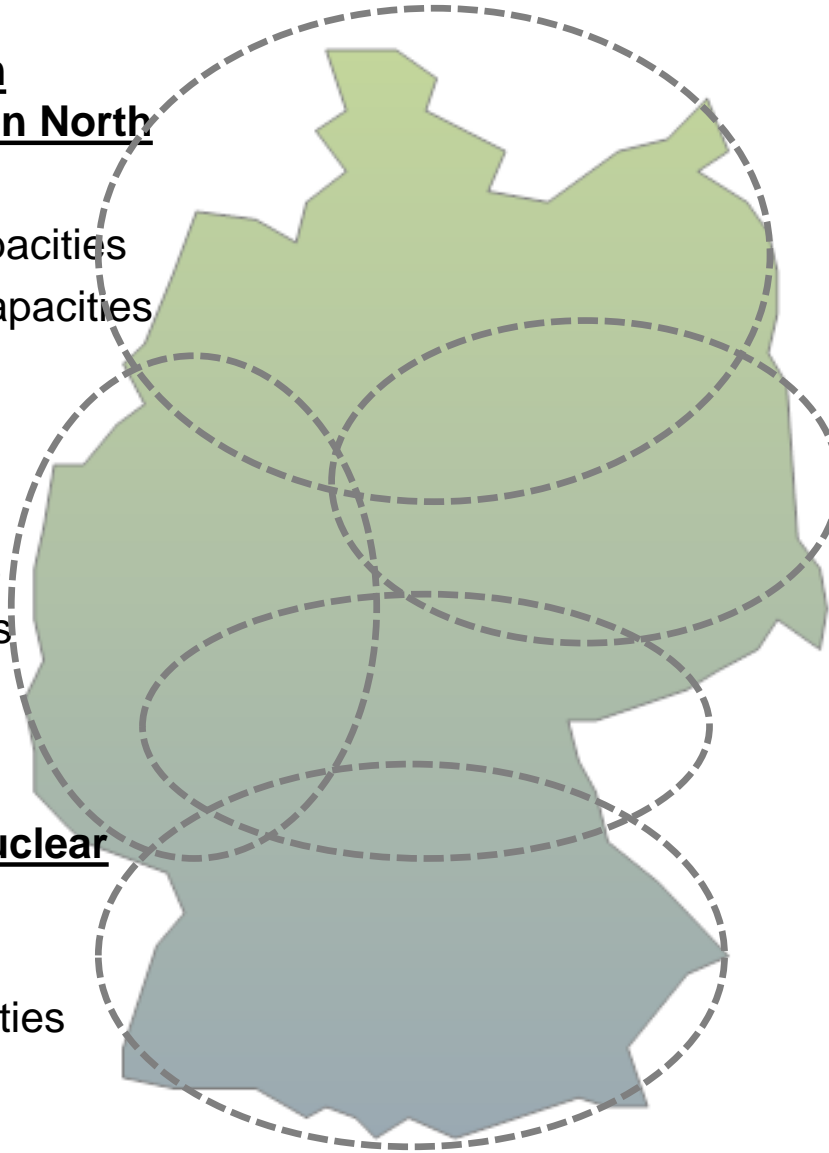
High load
High nuclear capacities

Low load / high coal region East

Low load
High coal capacities
High CHP capacities

Medium load / storage region Center

Medium-/ high-load
High pump-storage capacities



The geographic dimension of Energiewende

The new geography

High wind region North

Low load

High onshore/offshore
wind

High load /medium RES region West

High load

Medium RES

High CHP

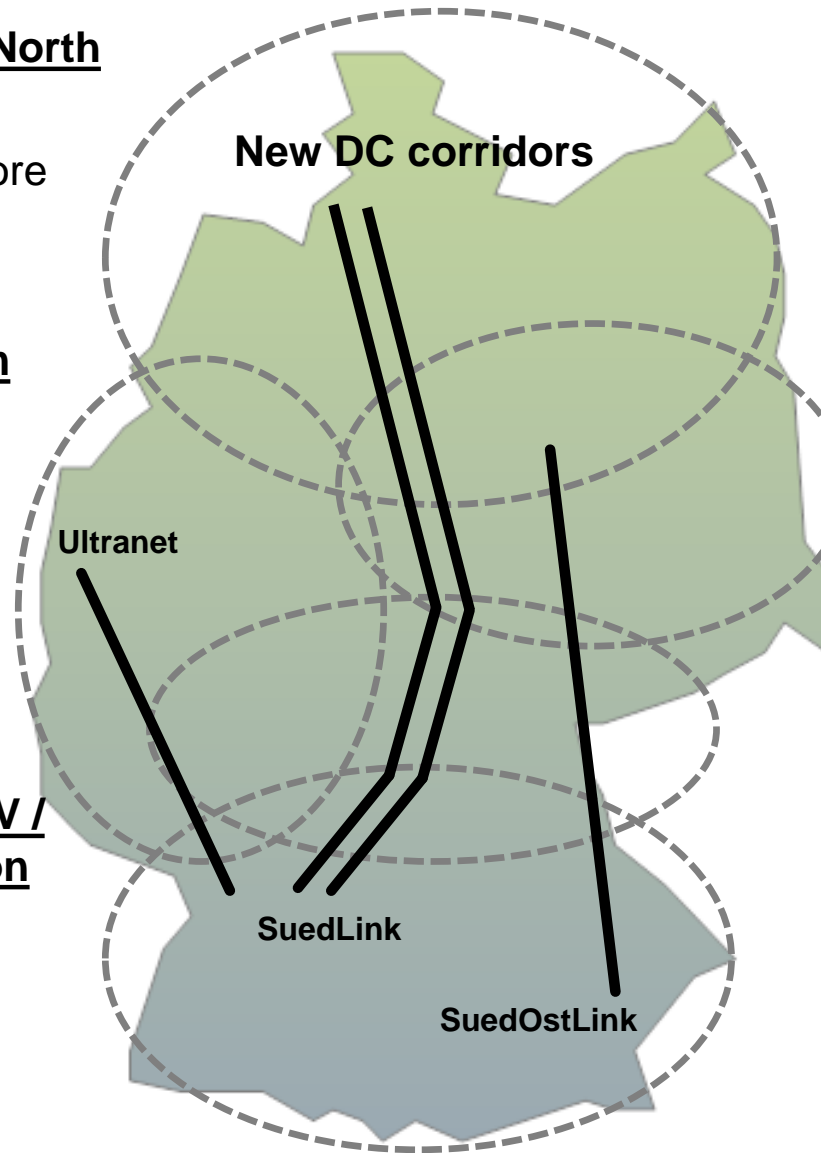
Coal phase-out

High load / high PV / high storage region South

High Load

High PV

Access to storage
capacities abroad



New DC corridors

Ultranet

SuedLink

SuedOstLink

Low load / high wind Region East

Low load

High wind

High CHP

Coal phase-out

Medium load / infra- structure & storage Region Center

Medium/high load

Medium RES

High pump storage
capacities

Large electricity transits

- **Energy transition: towards a low/zero carbon, risk minimized and renewables-based energy system**
 - technologies are available/in the pipeline (globally, w/o learning costs)
 - clean options are competitive and/or affordable on a LCOE basis
- **Managing structural change is the real key challenge**
 - changing characteristics of technologies: variable generation, more (but however not exclusively) distributed/decentralized
 - changing structures of costs: higher shares of fixed/capital costs
 - changing structures of players/market participants: much more diverse investors and operators with new/other (economic) appraisals, other financing approaches, sources or risk assessments
 - changing spatial structures: upgrading (distribution/transmission) grids
- **Lessons learned**
 - need for new market design (coordination & pay-back for investments), grid issues (neutrality, upgrades/investments) must be addressed early; new players, their market access and appraisals need to be reflected

- **Paving the way – for energy efficiency, clean generation & flexibility options (renewables & complementary flexibility)**
 - innovation, level playing field & roll-out for renewables (😊), energy efficiency (😊), clean heating (😊) and zero-emission transport (😞)
 - sustainable economic basis (enabling coordination & investments) (😊)
- **Designing the exit-game – for the non-sustainable capital stocks**
 - phase-out for nuclear power (😊) and coal (😞) in the electricity sector
 - phase-out of outdated heating systems (😊), changing modal split in transportation (😊) and phase-out high-emitting vehicles (😞)
 - consistent carbon pricing (😞)
- **Triggering the necessary infrastructure adjustments with sufficient lead-times for electricity (😞), heat (😊) and gas (😊)**
- **Making the necessary innovation work in time**
 - an extremely broad range of innovation in the pipeline (😊)
 - attribution of innovation to the different phases of the energy transformation (😊)

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- **Matthes, Felix Chr. (2017): Energy transition in Germany: a case study on a policy-driven structural change of the energy system**
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 - https://www.agora-energiewende.de/fileadmin/Projekte/2016/Stromwelten_2050/Agora_Gesamtkosten-Stromwelten-EN_WEB.pdf
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 - <http://reinhardbuetikofer.eu/wp-content/uploads/2017/09/Matthes-2017-Memo-Electricity-costs-of-energy-intensive-industries-in-Germany-1.pdf>
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**Thank you
very much**

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